



Tripura Renewable Energy Development Agency

(A Constituent Organization of Power Department, Government of Tripura),

Vigyan Bhawan, Pandit Nehru Complex, Gorkhabasti, Agartala, Tripura,

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Memo No.F.6(247)/TREDA/NCES/2019/723

Date 24/06/2019

MEMORANDUM

Ref: DNIE-T No.F.6(247)/TREDA/NCES/2019/485, dated 30/05/2019

In pursuance of pre-bid meeting held on 17th June, 2019 in the Conference Hall of TREDA, the following amendments have been made of the above e-tender for supply of ISI marked 1 phase & 3 phase Net Meter with meter box for net metering (Solar Application) including 5 (five) years guarantee / warranty and maintenance:

Reference Clauses	Appeared as per DNIE-T	Amend as
<p>1. <i>Sl.no.2(a). Under Bid information sheet,</i></p> <p>2. <i>Sl. No.1 under NIE-T</i></p> <p>3. <i>Sl. No.2 of Technical Specifications of Single Phase Net meter under Annexure-I(A)</i></p> <p>4. <i>Sl. No. 1 of Part – II(a): Technical Information of Annexure-II</i></p> <p>5. <i>Sl. No.1 of Part-II(b) Information on systems required with tentative quantity under Annexure-II</i></p> <p>6. <i>Sl. No.1 Bill of Material of Single Phase Net Meter under Annexure – VII(A)</i></p> <p>7. <i>Para 1. Format of Bank Guarantee For Earnest Money Deposit (EMD) under Annexure-VIII</i></p>	<p>ISI marked 1 phase, 2 Wire, 5 - 60 Amp, 230 V Net Meter</p>	<p>ISI marked 1 phase, 2 Wire, 5 - 30 Amp, 230 V Net Meter</p>

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Reference Clauses	Appeared as per DNIE-T	Amend as
<p>Clause No. 29 Sub-clause No. 29.3</p>	<p>TEST CERTIFICATES OF NET METER: The meter box / Meter enclosure should have been successfully type tested as per IS: 14772/2000 from Laboratories which are accredited by the National board of Testing and calibration laboratories (NABL) of GOI such as CPRI/ ET&DC/ERDA to prove that the meter box meets the requirements of specification. The offers without the Type Test reports stands rejected. The date of type tests report as submitted, shall not be older than 2 (Two) years from the date of opening of the tender.</p>	<p>TEST CERTIFICATES OF NET METER: The meter box / Meter enclosure should have been successfully type tested as per IS: 14772/2000 from Laboratories which are accredited by the National board of Testing and calibration laboratories (NABL) of GOI such as CPRI/ ET&DC/ERDA to prove that the meter box meets the requirements of specification. The offers without the Type Test reports stands rejected. The date of type tests report as submitted, shall not be older than 3 (Three) years from the date of opening of the tender.</p>
<p>Clause No. 29 Sub-clause No. 29.5</p>	<p>The meters shall conform to the following standards:</p>	<p>The meters shall conform to the following standards or relevant IS/IEC applicable standards (latest amendment) for Single phase and Three phase net Meter:</p>
<p>Clause No.48 SAMPLE OF NET METER:</p>	<p>The offer shall be accompanied by the samples of the Single Phase & Three Phase Net Meters. The unsuccessful bidders may collect the sample within 15 (Fifteen) days, after finalizing the rates, failing which TREDA shall not be responsible for any loss/ damage of the sample. Successful bidder may request for return of their sample after expiry of warranty period.</p>	<p>The offer shall be accompanied by the samples of the Single Phase & Three Phase Net Meters. The unsuccessful bidders may collect the sample within 15 (Fifteen) days, after finalizing the rates, failing which TREDA shall not be responsible for any loss/ damage of the sample. Successful bidder may request for return of their sample after expiry of warranty period. The sample is to be submitted during submission of Cost of e-tender document & EMD in original to TREDA.</p>

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Reference Clauses	Appeared as per DNIe-T	Amend as
Annexure-I(A) & (B) Sl. No.4	<u>MEASUREMENT OF ENERGY, DEMAND & POWER-OFF DURATION</u> Measurement of Maximum Demand: The meters should be capable of measurement of 24-hr MD over a billing period, typically 1 calendar month. The Current (Rate) registers (Main & TOD) for MD shall store KW and KVA MD in 15 min. intervals. The maximum of these values along with date / time stamp should be transferred to Billing (History) registers at the end of a calendar month.	<u>MEASUREMENT OF ENERGY, DEMAND & POWER-OFF DURATION</u> Measurement of Maximum Demand: The meters should be capable of measurement of 24-hr MD over a billing period, typically 1 calendar month. The Current (Rate) registers (Main & TOD) for MD shall store KW and KVA MD (Import) in 15 min. intervals. The maximum of these values along with date / time stamp should be transferred to Billing (History) registers at the end of a calendar month.
Annexure-I(A) & (B) Sl. No.8	<u>DISCONNECTING SWITCH</u>	Deleted.
Annexure-I (A) & (B) Sl. No.10	<u>COMMUNICATION TECHNOLOGY</u>	Deleted.

- Other terms & conditions of the DNIe-T No.F.6(247)/TREDA/NCES/2019/485, dated 30/05/2019 will remain unchanged.
2. Consequent upon the last date of e-bidding is hereby extended up to **09/07/2019 up to 5:30 P.M.**
 3. Last date of receipt of cost of tender document and EMD in original to TREDA **11/07/2019 at 5:30 PM**
 4. Technical bid opening date: **12/07/2019 upto 12:30 PM.**

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(D.S.DAS)
Joint Director

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24/6/19